

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	22,740	--	--	9,622	-12,993	-948	366	18,040	15	0	21,872
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,546	-9	386	256	-9,702	--	106	611	125	-365	4,114
Pentanes Plus	1,682	-9	--	--	-1,493	--	-10	209	93	-112	303
Liquefied Petroleum Gases	7,864	--	386	256	-8,209	--	116	402	33	-254	3,811
Ethane/Ethylene	2,217	--	--	--	-2,509	--	-15	--	--	-277	611
Propane/Propylene	3,567	--	247	238	-3,563	--	65	--	22	402	1,610
Normal Butane/Butylene	1,498	--	140	3	-1,334	--	107	154	11	35	1,362
Isobutane/Isobutylene	582	--	-1	15	-803	--	-41	248	--	-414	228
Other Liquids	--	398	--	112	375	-342	-11	456	0	97	8,728
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	398	--	2	600	67	-17	1,083	--	0	332
Hydrogen	--	--	--	--	--	174	--	174	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	398	--	2	600	-107	-17	909	--	0	332
Fuel Ethanol	--	396	--	--	474	-29	-12	853	--	0	320
Renewable Fuels Except Fuel Ethanol	--	2	--	2	125	-78	-5	56	--	0	12
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-104	7	0	97	3,361
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	110	-225	-409	110	-634	--	0	5,035
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-225	-409	110	-634	--	0	5,035
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,351	25	-54	516	-350	--	50	20,139	7,824
Finished Motor Gasoline	--	--	9,392	--	-391	438	158	--	--	9,281	2,075
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,392	--	-391	438	158	--	--	9,281	2,075
Finished Aviation Gasoline	--	--	7	--	--	--	0	--	--	7	9
Kerosene-Type Jet Fuel	--	--	979	--	669	--	137	--	0	1,511	657
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,130	1	-332	78	-385	--	--	6,262	3,447
15 ppm sulfur and under ⁷	--	--	6,082	1	-332	78	-373	--	--	6,202	3,237
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	65	--	--	--	1	--	--	64	156
Greater than 500 ppm sulfur	--	--	-17	--	--	--	-13	--	--	-4	54
Residual Fuel Oil ⁸	--	--	389	--	--	--	28	--	15	346	280
Less than 0.31 percent sulfur	--	--	146	--	--	--	-1	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	36	--	--	--	-3	--	NA	NA	6
Greater than 1.00 percent sulfur	--	--	207	--	--	--	32	--	NA	NA	244
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	13	-13	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	670	--	--	--	11	--	1	658	90
Marketable	--	--	443	--	--	--	11	--	1	431	90
Catalyst	--	--	227	--	--	--	--	--	--	227	--
Asphalt and Road Oil	--	--	965	23	--	--	-303	--	20	1,271	1,249
Still Gas	--	--	725	--	--	--	--	--	--	725	--
Miscellaneous Products	--	--	94	1	--	--	4	--	--	91	16
Total	32,286	389	19,737	10,015	-22,375	-774	111	19,107	190	19,870	42,538

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.